

Case Studies ACF C MIX



THE NEXT-GENERATION OF **COAL** ADDITIVES THAT
REDUCES **COAL** CONSUMPTION AND EMISSIONS

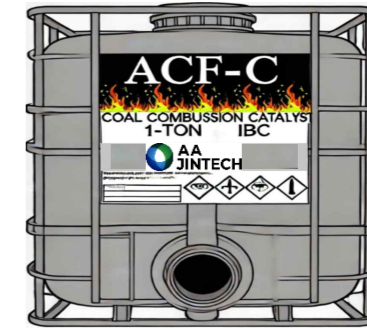
NANO-CATALYTIC COMBUSTION ADDITIVE FOR COAL

Comparison of Major Products Worldwide



3rd Generation Coal Catalyst Appears

Existing second-generation coal combustion catalysts had low combustion efficiency and could not be removed effectively by clinker.



3rd Gen
Nano type
Negative – Acid



Advantages

- Possessing more than 20 catalyst technologies for coal
- Increased combustion efficiency
- Slagging, fouling, removing and preventing clinker
- Reduce Smog, Nox and Sox
- No Storage issues
- Significantly reducing environmental pollutants
- High-temperature corrosion reduction

1st Generation
USA
Sodium Type
Strong Alkali



Problem

- The adverse effects of combustion efficiency during long-term use
- Deformation to Clinker Rigid Foam – difficult to remove

2nd Generation
JAPAN
Amine Type
Alkali



Problem

- Problems with long term storage
- No combustion effects
- Effect of removing Clinker is weak

Raw Materials

Nano-oxides
Organic matter
Carbohydrates
Enzymes

Advantages

- ✓ Increase combustion efficiency
- ✓ Remove and prevent clinker
- ✓ Suppresses toxic gas generation
- ✓ Prevents high temperature corrosion

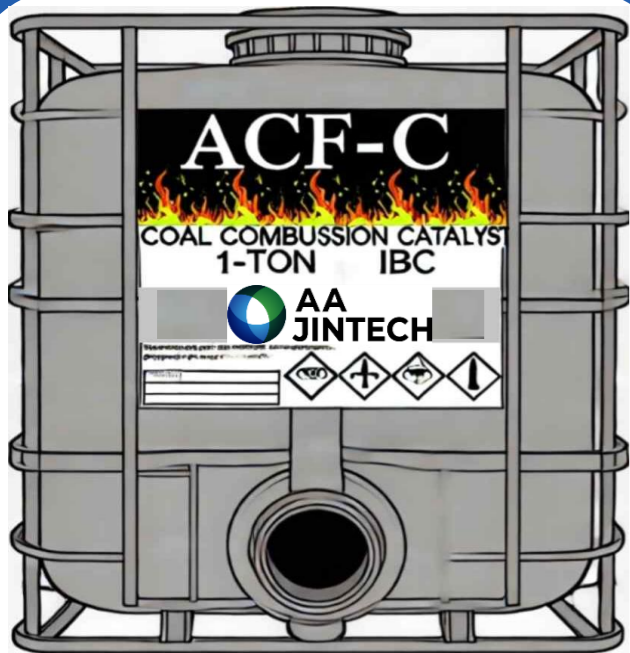


Shape

Liquid Specific gravity >1

How to use

Sprayed onto the coal whilst travelling on the feeder conveyor belt



Safety

- Non-combustible materials and safe for use
- Safe for use in iron or similar materials

Specific gravity

- Heavier than water (1.14 ± 0.05)
- Neutral (pH $6-8 \pm 0.5$)

Freezing point oxidation power

- Freezing point -10°C
- Excellent for preventing iron oxidation

Shape

- Colourless
- Liquid at room temperature

Characteristics

- Liquid and easily absorbed by coal at room temperature
- Surface modification after reaction with coal at $1,100^{\circ}\text{C}$ or higher
- Separated from other substances after combustion to prevent petrification in the boiler

Low temperature combustion characteristic

- Produces a large amount of oxygen at $380-450^{\circ}\text{C}$ or higher to promote combustion

Development of Non-Hazardous and Non-Flammable Additives in Equipment

Application Technology

**Micro-Compounding
Manufacturing
Technology at High
Temperature**

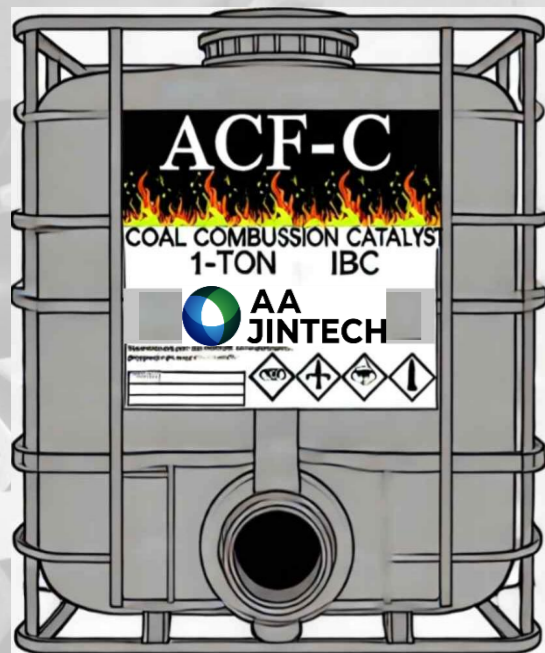
Effects

**Combustion Catalyst,
Sulphur Oxide Removal,
Nitrogen Oxide Removal,
Fouling, Slag and Clinker
Removal Agents**

Applicable Field

**RDF/RPF, Low-Grade
Coal, Biomass (mixed),
Kiln**

Exceptional Performance



Reduction	U.S. Company	Japan Company	AAJ C-Mix
SOx	10-20%	10-15%	75-85%
NOx	5-10%	10-15%	75-85%
CO Gas	20-30%	20-30%	85-90%
HC	10-20%	15-25%	80-90%

First Field Test - 1



Parameter	Designation	No.4 Operation Period of Boiler		Average (%)
		18.11.16-20	18.11.21-23	
		Without Additives	With Additives	
Boiler Average Load	DPE	46.4t/h	44.8	-3.5
Grinder "B"	R90 "MB"	26.40%	25.1	-4.7
	R200 "MB"	3.2	4.3	33.6
Grinder "A"	R90 "MA"	11.90%	9.2	-22.1
	R200 "MA"	1	0.7	-33
Coal Humidity	WP	8.70%	8.2	-5.6
Coal Ash	AP	19.30%	19.8	2.9
Flammable Substance Content in Ash	Gong	15.30%	12.3	-19.30%

Parameter	Designation	No.2 Operation Period of Boiler		Average (%)
		18.11.16-20	18.11.21-23	
		Without Additives	With Additives	
Boiler Average Load	DPE	39.7t/h	31.8	3.6
Grinder "B"	R90 "MB"	11.10%	10.6	-4.8
	R200 "MB"	1.2	1.3	1.4
Grinder "A"	R90 "MA"	8.20%	8.3	1.8
	R200 "MA"	1.2	1.1	-10.5
Coal Humidity	WP	8.70%	8.8	2.1
Coal Ash	AP	19.30%	19.8	2.9
Flammable Substance Content in Ash	Gong	14.70%	11.5	-21.80%

The Highest Efficiency in Coal Burning

Grade	Applicable Field	Effects
ACF-C	Removing Clinkers	Increasing Heat Efficiency
ACF-CI	Coal Burning Catalyst	Improved Combustion
ACF-CW	Coat + Biomass Mixed	Slagging, Fouling Removal
ACF-SNX	Remove SO _x	Reducing Air Pollution Emissions
ACF-NSX	Remove NO _x	Reducing Air Pollution Emissions

Effect on the pipe surface

Before side pipe



After side pipe



Before ceiling pipe



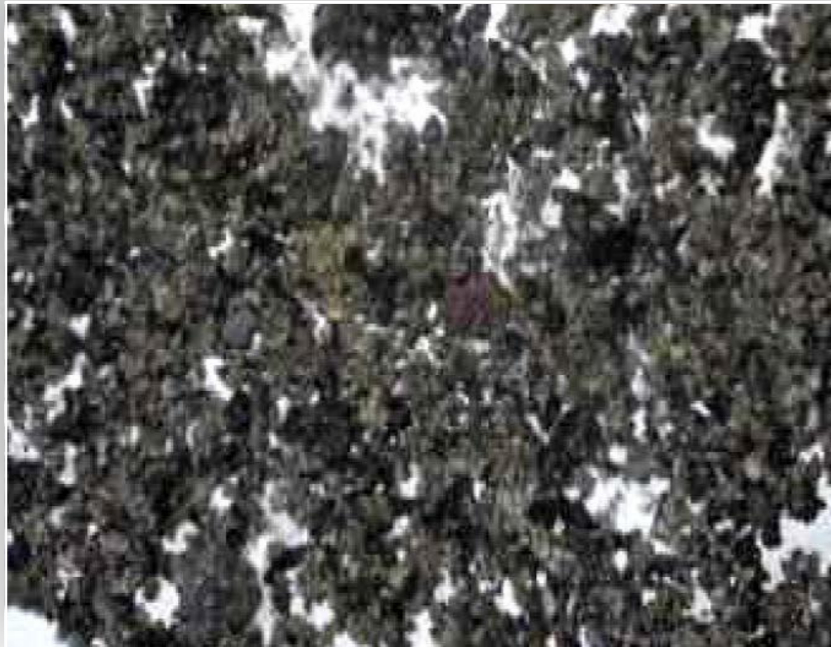
After ceiling pipe



Effect on Slag

The Difference in Particle Thickness

Before Slag

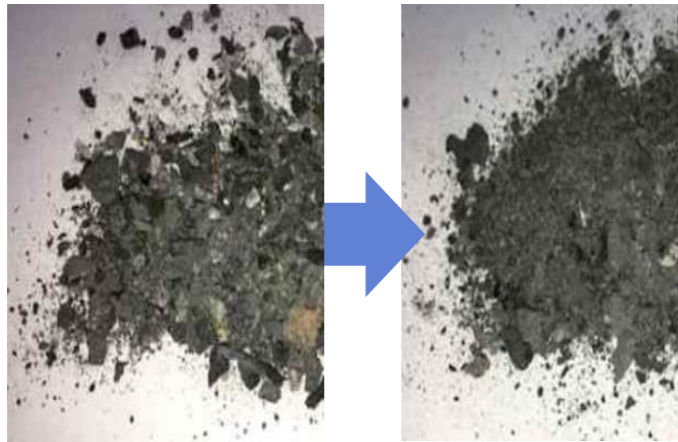


After Slag



Second Test Used regular coal

(Moscow Military Unit) 2017.2~3



- 12.4% reduction in coal use
- Change in the structure of ash (from a large mass to a very small mass)

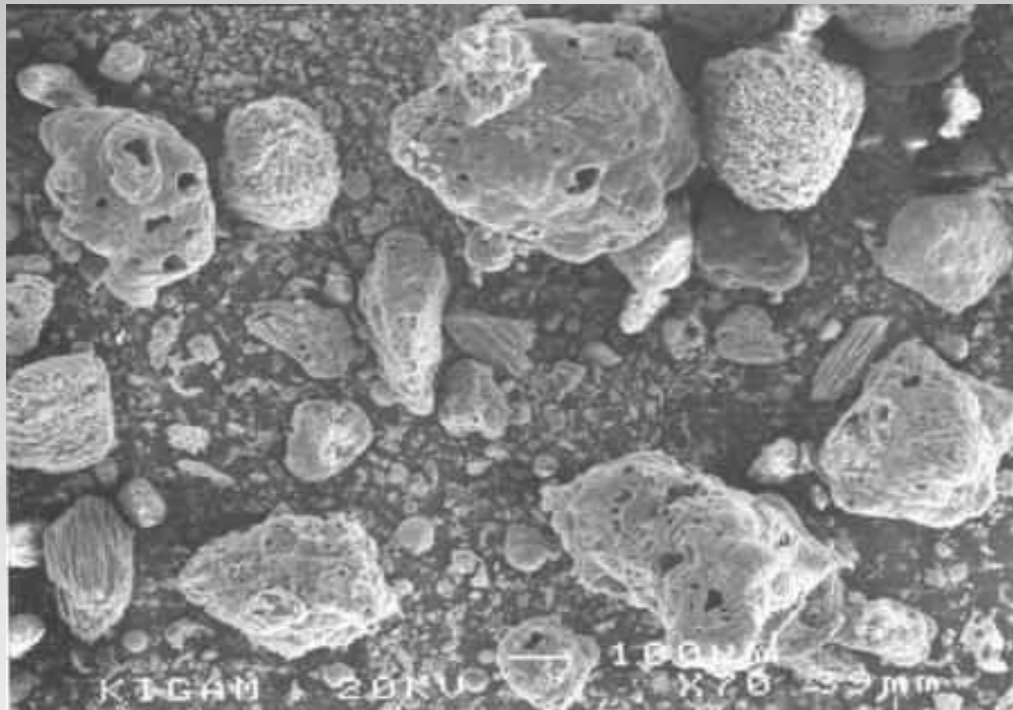
Third Test Used pulverized coal

(Nobokuznetsk power plant) 2018.10~11

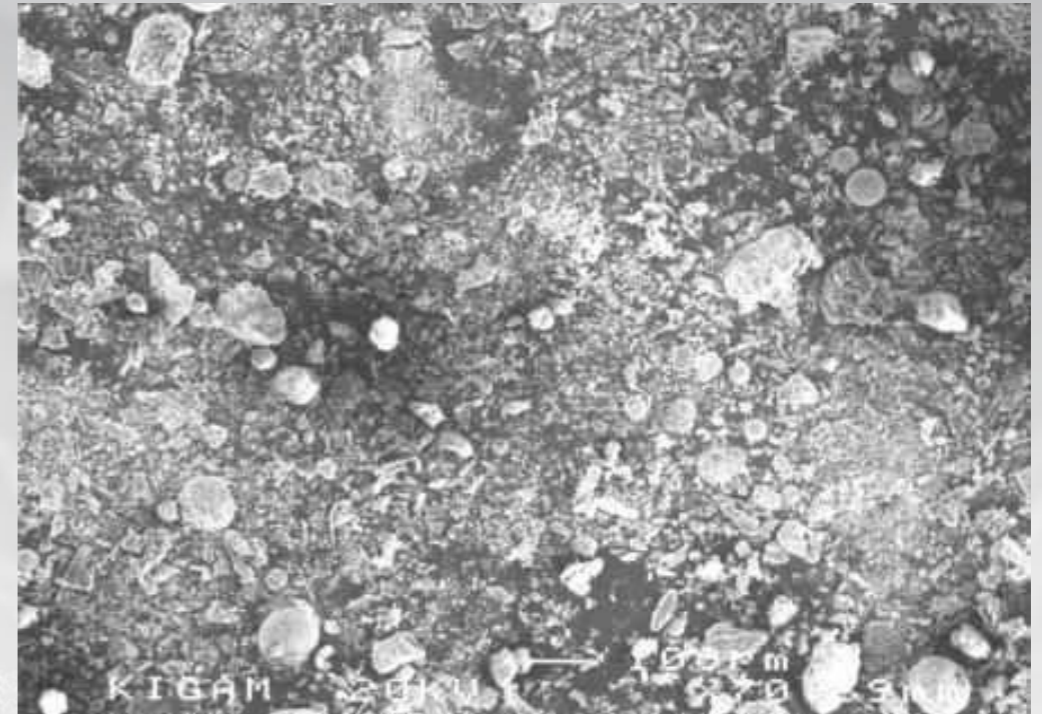


- 19.3% (No.4) – 22% (No.2) reduction in combustible substances among undissolved non-oxidized substances
- Increase boiler total efficiency by 1.75% (abs.) (including mechanical heat loss and heat loss due to exhaust gasses)

Fly Ash Size Reduction

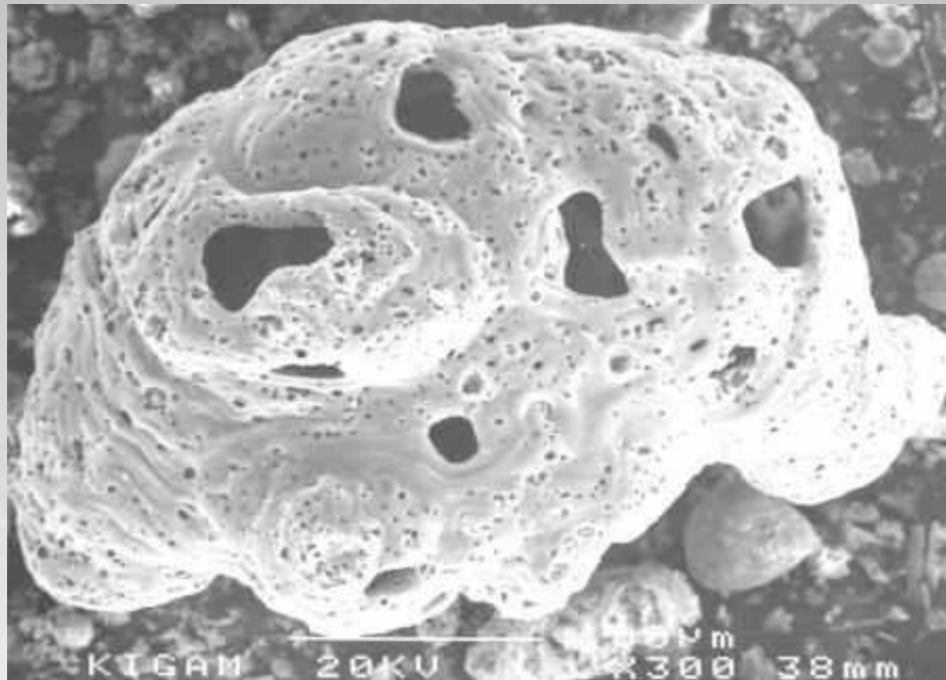


Before

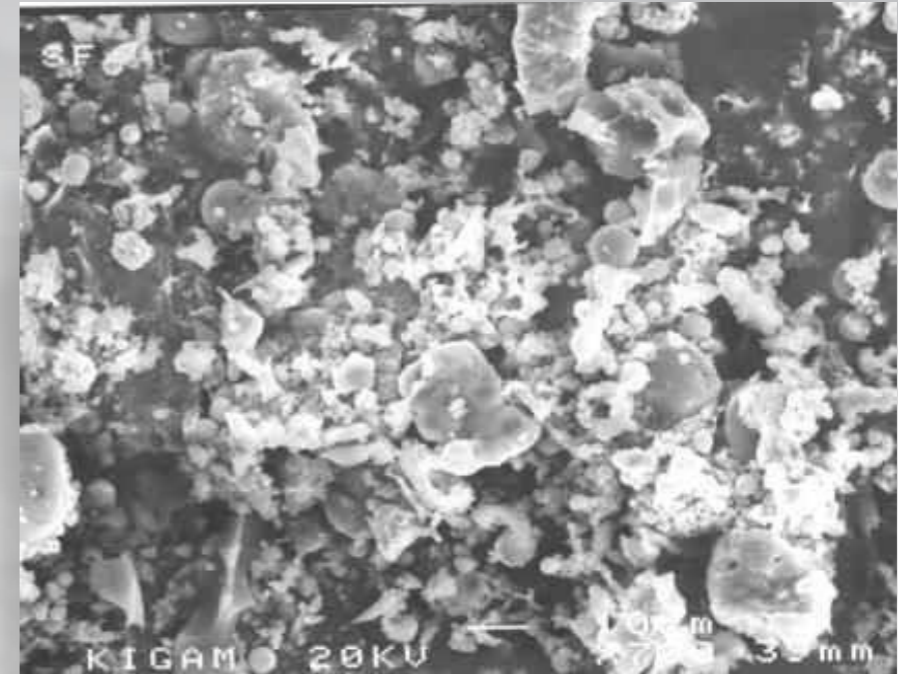


After

Fly Ash Size Reduction

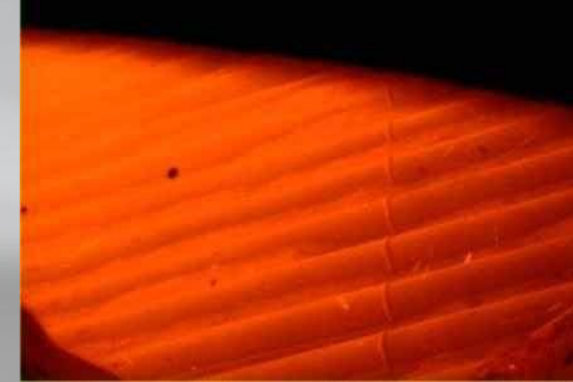
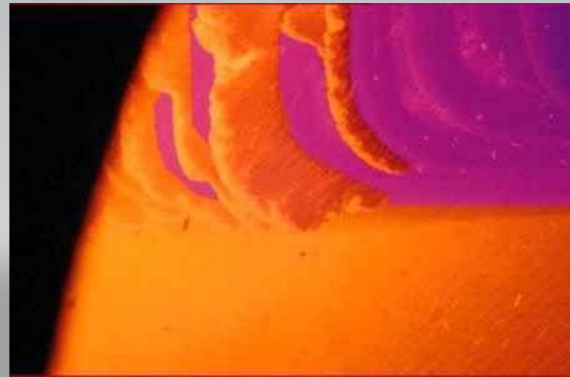
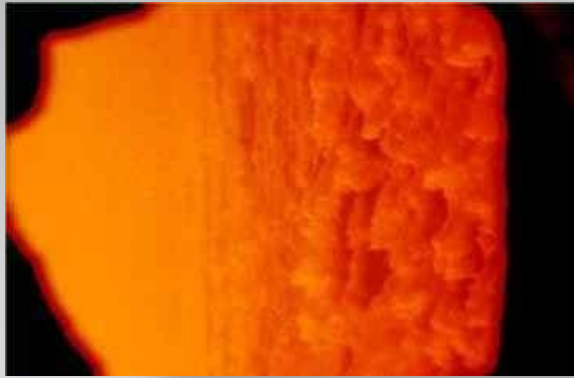


Before



After

Clinker Removal



Before

In 7-15 days

In 30 – 40 days

Second Field Test



Demonstration Experiment of Thermal Power Plant



Control room of a thermal power plant



The process of spraying a catalyst into coal



Factory Chimney Smoke Change After
Addition of Catalyst

Coal Chute (SK Chemical)



Fly Ash Changed



Before using AAJ C-MIX



After using AAJ C-MIX



Before using AAJ C-MIX

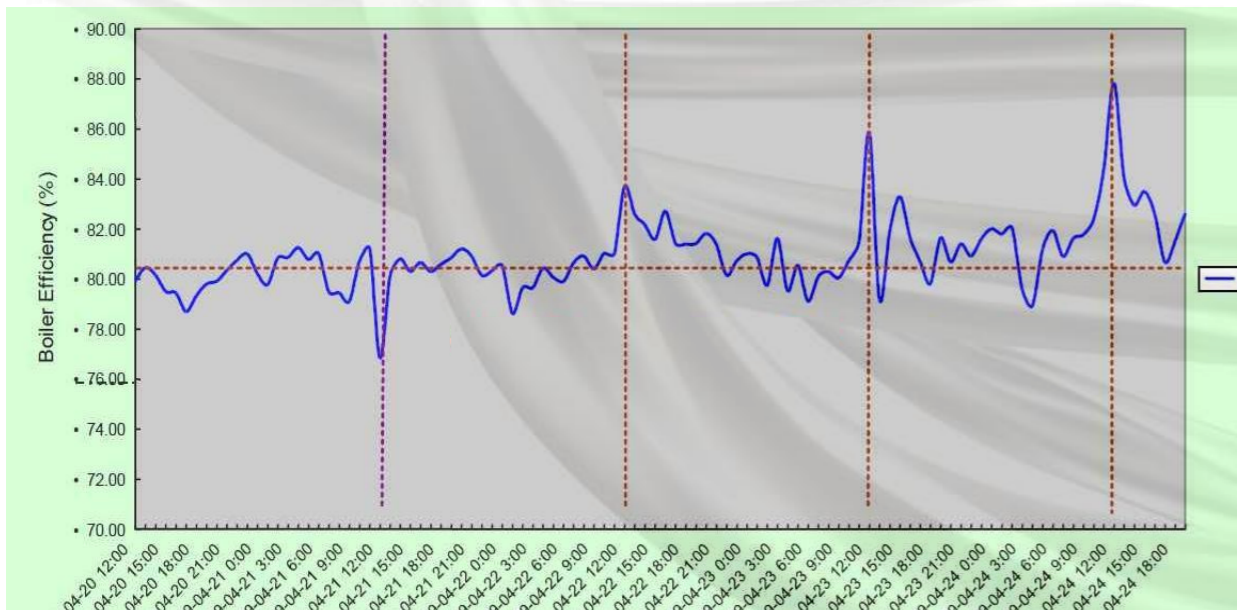


After using AAJ C-MIX

Overall Boiler Efficiency and Environmental Improvement

Boiler Efficiency Up (Dry Basis)

Efficiency Going-Up (500 MWh of Sub-Bituminous Coal Fired Boiler during 4 days / 3 times by 2 hours load Limited)



Boiler (200 tons/hr. purchased at 89 degrees) / Chinese xianhua coal, based on 80% load

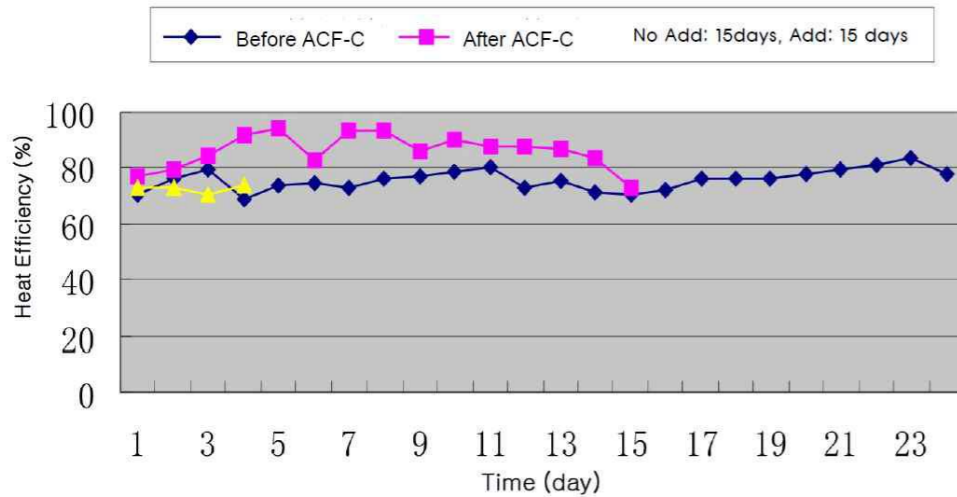
Divison	Before Using ACF-C	After Using ACF-C	Remarks	
Air Flow IPAI (Nm3 / Sec)	33-34	30	Reduce coal size and promote combustion	
Bed Temp (°C)	850	820	Thin combustion, improvement of heat transfer removal of clinkers etc	
Flue Gas	SOx (ppm)	150	110	Air volume, low temperature combustion etc
	NOx (ppm)	110	86	Air volume, low temperature combustion etc
	Dust (mg/ Nm3)	6	5	Complete combustion induction
Usage Coalition/Month	14430	14033	Changes in coal moisture content	

- Also read Indonesia's latest 90's Cargo load Driving Experiment Successful
- A decrease from an average of approximately 25 days per year to an average of 7 days per year and 6 months after ACF-C is used
- Currently, the decrease in water purification period alone results in profits excluding drug costs

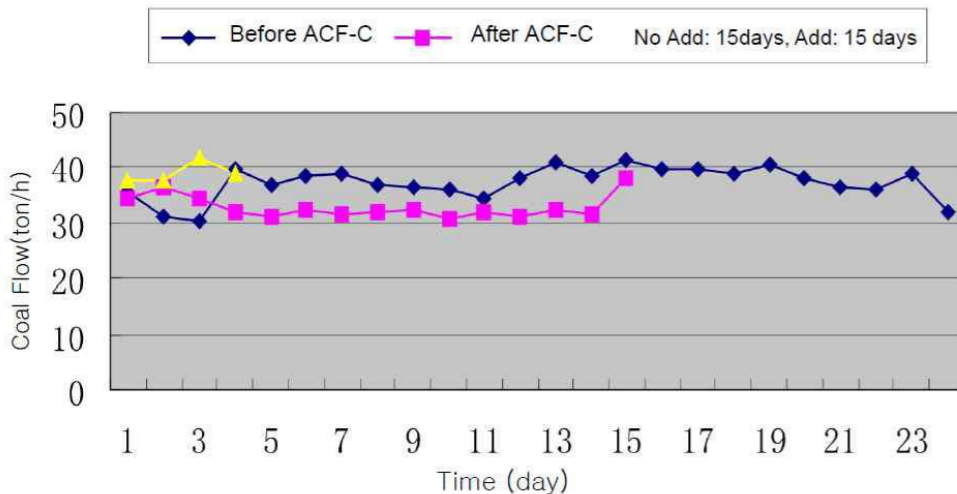
Second Field Test Results - 2



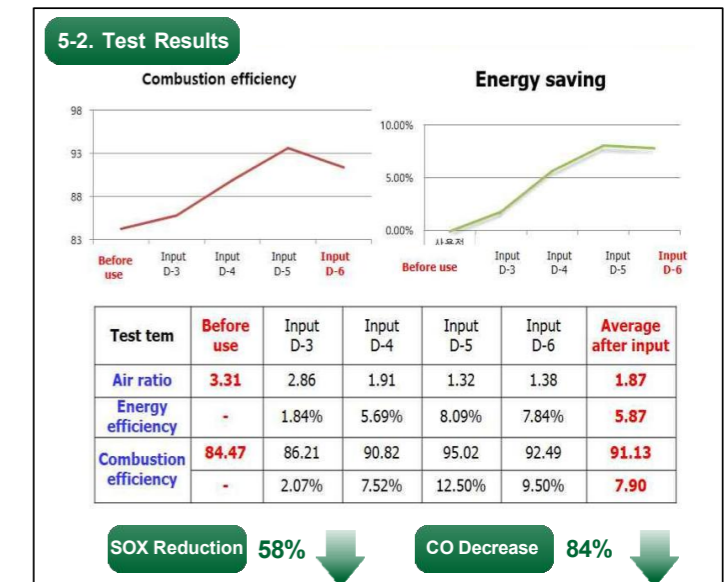
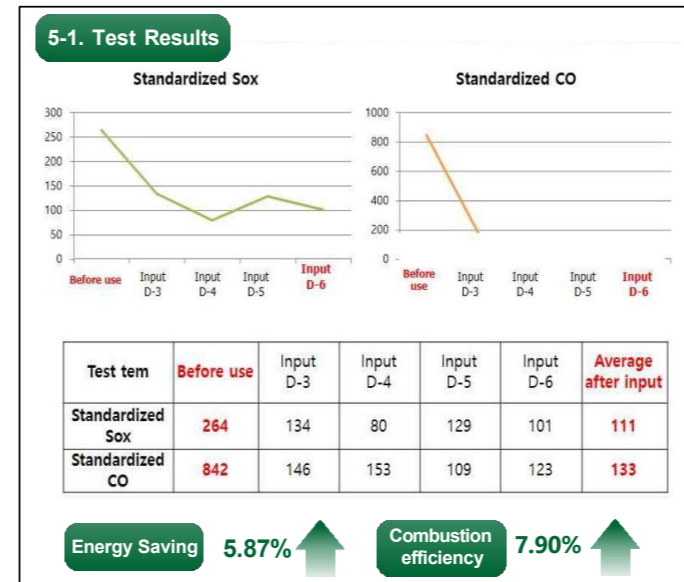
Coal Consumption Down Before and After ACF-C Mix



Boiler Efficiency Up Before and After ACF-C Mix



Energy Saving and Emissions Reduction Test Report



First Test (2015y)	Coal consumption reduced by 14.6%. Boiler efficiency improved by 75%
Second Test (2017y)	Coal consumption reduced by 12.4% over multiple days
Third Test (2018y)	Unburned components decreased by 19.3-22%. Boiler efficiency increased by 1.75%

Third Field Test Results



Changes in Steam Production after AAJ C-MIX Application

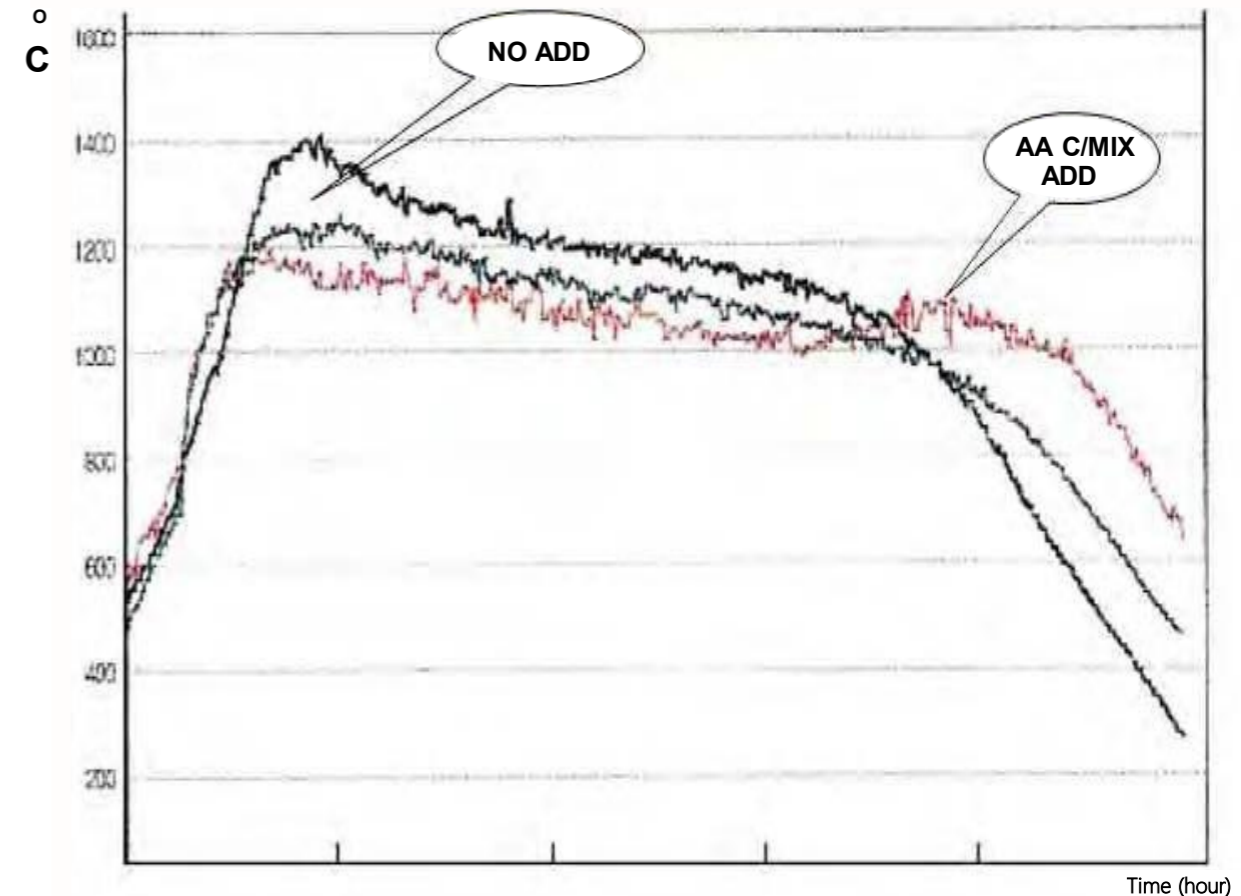
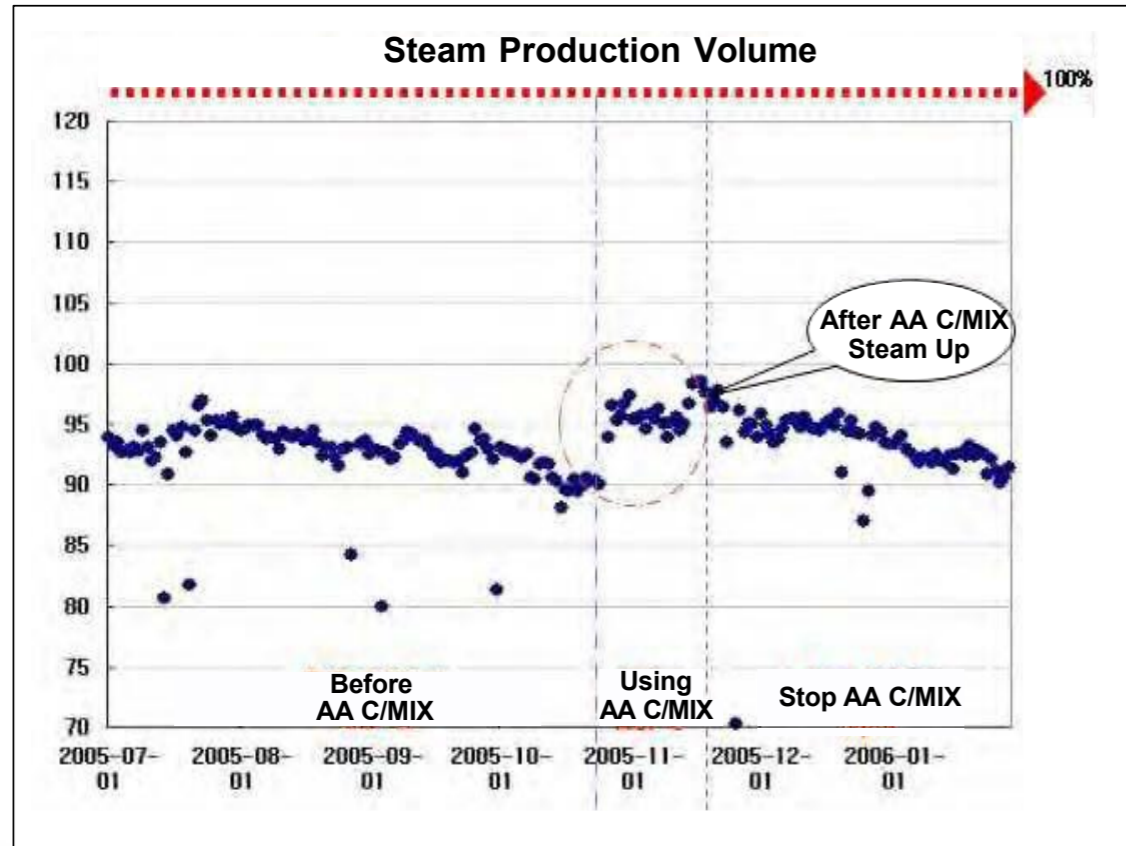
Stability of Temperature Reduction after AAJ C-MIX Application

Changes in Steam Production after AAJ C-MIX [in Cuba]

Temperature Control Technology (PC)

Steam Quantity From 92.8 Ton/h (MCR) To 97.0 ton

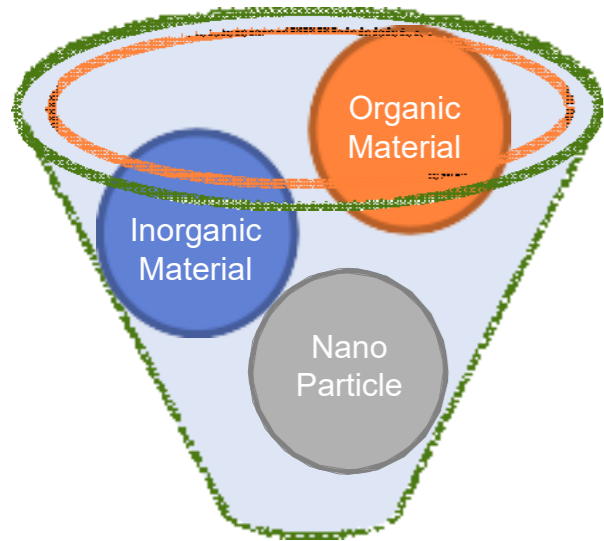
Steam Quantity



Manufacturing Process

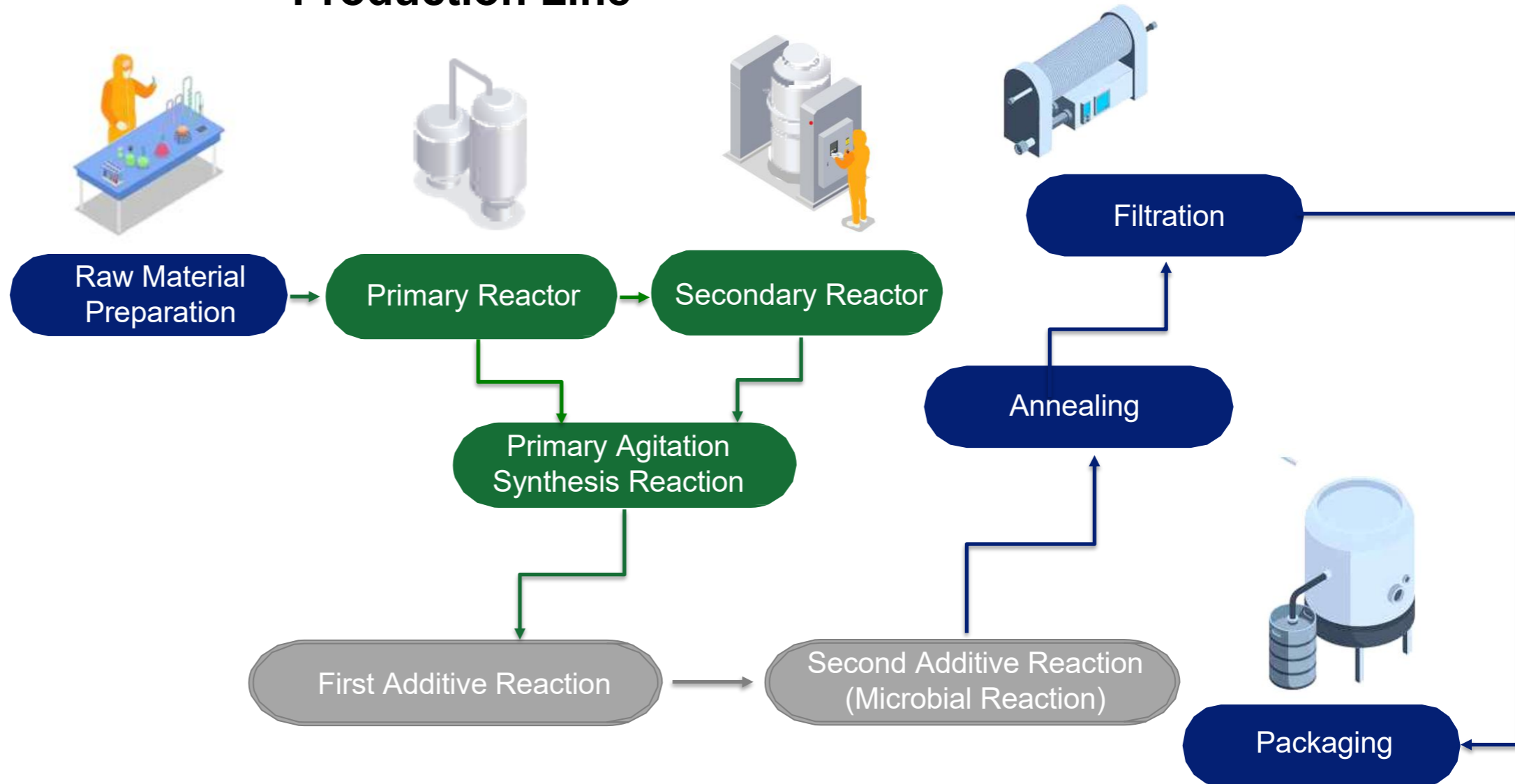


Mechanism



Catalytic Reaction

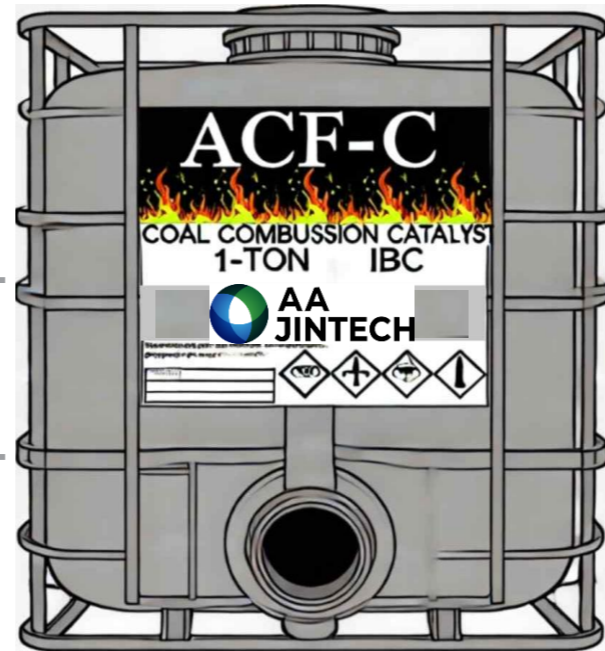
Production Line



Why ACF-C?



Increase Combustion Efficiency



Remove and Prevent Clinker

Suppress Toxic Gas Generation

Prevent High-Temperature Corrosion

Contact Us



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